# Comments on Price Caps and Service Quality

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### Measuring Service Quality

- Frequency and duration of outages.
- Time required to bring service back to affected customers.
- Customer service measures such as response times in call centers, meeting appointments, etc.
- Perhaps non-outage disturbances such as voltage deviations.

# Do Price Caps Lead to Degraded Service Quality

- Clearly, this is a common perception.
- Even in the UK, where they have over a decade of experience with price caps, they are still very concerned with service quality as evidenced by ongoing work at Ofgem.
- However, according to Ofgem, service quality has steadily improved as measured by frequency and duration of outages over the last decade.

### Service Quality Can be Degraded under Rate-of-Return

- In Trinidad and Tobago, where ROR is still employed, service quality for both the water utility and electric utility are quite poor.
- In South Africa under ROR, there are still parts of the country where service quality is poor or in danger of sliding quickly.
- The common thread is that regulators and government have a desire to keep rates low, and this often leads to the cutting of costs related to service quality.

# Incentives for Service Quality under Price Caps

- Clearly under price caps, utilities will have great incentives to cut their costs including costs associated with service quality.
  - Both capital costs and O&M costs can be targets
- However, there is a countervailing incentive to maintain service quality with respect to maintaining service because there is a strong incentive to expand kWh sold!

### Price Caps on What Service?

- The problem must be defined carefully.
  - Price caps on energy only?
  - Price caps on wires only?
  - Price caps on metering and billing?
  - Price caps on the entire bundled product or partially bundled product?

### Price Caps on Energy Only

- California...Enough said!
- Capping prices on energy only can have provide incentives to utilities to keep these costs down.
- However, the main idea behind price caps is to keep down controllable costs.
- If the service provider does not own the generation assets, it must hedge in some way to stay under the cap.
- If it cannot hedge well, service quality is a controllable cost that may take the hit to make up for "losses" in energy <sub>12/11</sub>purchasing.

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### Price Caps on Wires Only

- This is the practice in the UK with respect to price caps.
- Wires companies face a price cap on a per kWh basis for wires services.
- Both the incentive to expand kWh throughput, and therefore good service quality, exists alongside the incentives to cut costs related to service quality in terms of interruptions.
  - This incentive has been strong in the UK price regime.

### Price Caps on Wires Only

- A problem exists in that capped prices are sensitive to load forecasts into the future.
- When these do not materialize, the utility has a great incentive to cut costs related to service quality.
  - The recent experience in Brazil during their hydro crisis left many distribution utilities without sufficient revenues.

#### Price Caps on Bundled Services

- Many of the same incentives exist as with energy or wires only applications of price caps.
- One could imagine accounting separations are more easily blurred and crosssubsidies between different parts of the business could be used to make up for insufficient revenues in one part of the business.

#### **Potential Solutions**

- Stay with rate-of-return/cost-of-service regulation.
- Move toward revenue cap regulation for the wires part of the supply chain.
- Separate out service quality from price caps or ROR and institute penalties for not meeting targets.
- Benchmarking for use in penalties and publication to "shame" utilities into better quality

#### Rate-of-Return

- While utilities have no incentive to cut costs in theory, in practice with regulatory lag they do have this incentive.
- While the incentives may not be as strong as under price caps, the regulator must monitor service quality and perhaps institute a penalty/reward scheme.

#### Revenue Caps

- Revenue caps would avoid the kinds of problems seen in Brazil with respect to insufficient revenues on the wires part of the business.
- The UK price caps even now incorporate an element of revenue caps.
- However, Ofgem also recognized in its last review that revenue caps dull the incentive for throughput and consequently service quality.

# Separating Service Quality from Price Caps or ROR

- As has been done in the UK, deduct from allowed revenues when targets are not met.
  - 2% of allowed revenue to be deducted if targets are not met.
  - Capital not spent on service quality related services, but accounted for in prices to be refunded up to 0.5% of the capital amount.
- For other service measure, financial compensation can be paid directly to customers.
  - Missed service calls, power not being restored within a certain period of time, etc.

#### Benchmarking

- Can be used to set the standard to compare utilities with one another and penalties/rewards can be based on this.
- Can be used as information to publish the performance of the to bring to public attention poor performing utilities.