

Squaring the Circle of Resources Adequacy: The NYISO Perspective

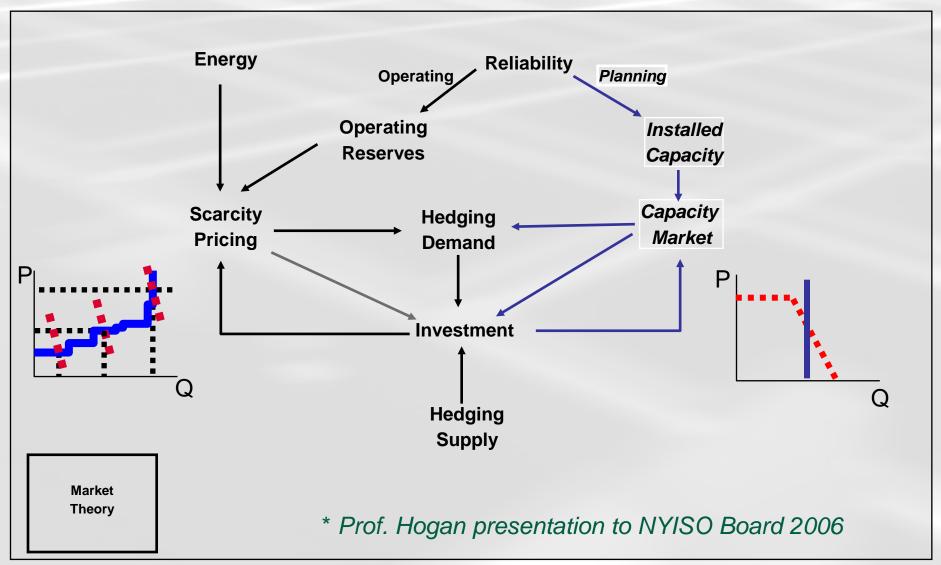
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Investment with Energy and Capacity Markets*



NYISO Capacity Market

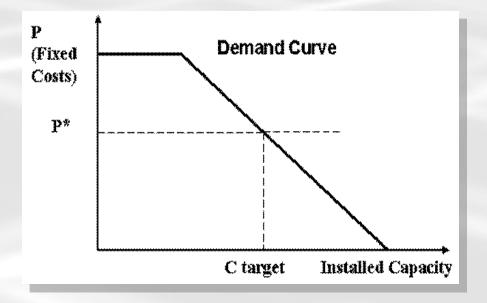
- Installed Capacity (ICAP) Requirements are set by the NYS Reliability Council for the upcoming capability year
- Load Serving Entities (LSEs) can meet their ICAP requirements by:
 - Self-Supply
 - Bilateral Transactions with Suppliers
 - Forward Auctions (6-month strip and monthly)
 - Deficiency/Spot Market Auctions

Locational ICAP

- Due to transmission constraints into certain localities, areas or zones, some LSEs must procure at least some of their ICAP requirements from resources electrically located within that locality
- New York has locational requirements for two transmission-constrained zones
 - New York City
 - New York City capacity market is subject to both buyer side and supply side market mitigation measures
 - Long Island

Demand Curve

- Demand Curve used as proxy for LSE Bids
- Improves traditional ICAP market
- Increases system reliability by valuing additional ICAP above the requirements
- Reduces price volatility & sends more stable revenue signal for new resources



 Continues to ensure a competitive, fair, and non-discriminatory market for capacity

Emerging Reliability Needs

- Two years ago, the 2010 Reliability Needs Assessment (RNA) found no reliability needs over the ten-year study horizon
- The 2012 RNA indentified reliability needs related to resource adequacy by 2020, as a result of:
 - Lower generating capacity (~1,000 MW decline)
 - Slightly higher baseline load forecast for 2020 (200 MW increase)
 - Slightly lower projections of demand response resources for 2020 (~ 100 MW decline)

Regulated Backstop Solution Implementation

- If market-based solutions are insufficient to meet Reliability Needs by need date, then:
 - NYISO can "trigger" a regulated backstop solution
 - NYISO requests Responsible TO(s) to seek
 NYS PSC approval of backstop solution
 - NYS PSC and other regulatory agencies proceed with their review & approval

Forward Capacity Market

Draft study findings:

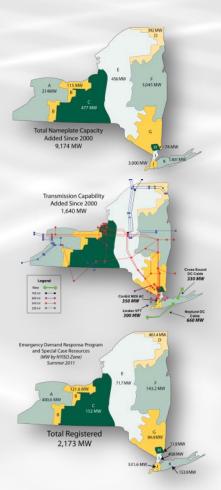
"There are no compelling benefits to implementing a forward capacity market at this time."

- Has potential to increase costs out of a proportion to any improvements in reliability (by being conservative in projecting forward requirements)
- Does not guarantee resources clearing in the forward market will present to meet near time reliability needs
- Current market design allows loads to contract forward for capacity
- Implementation would take too long to address near-term uncertainties related to retirements

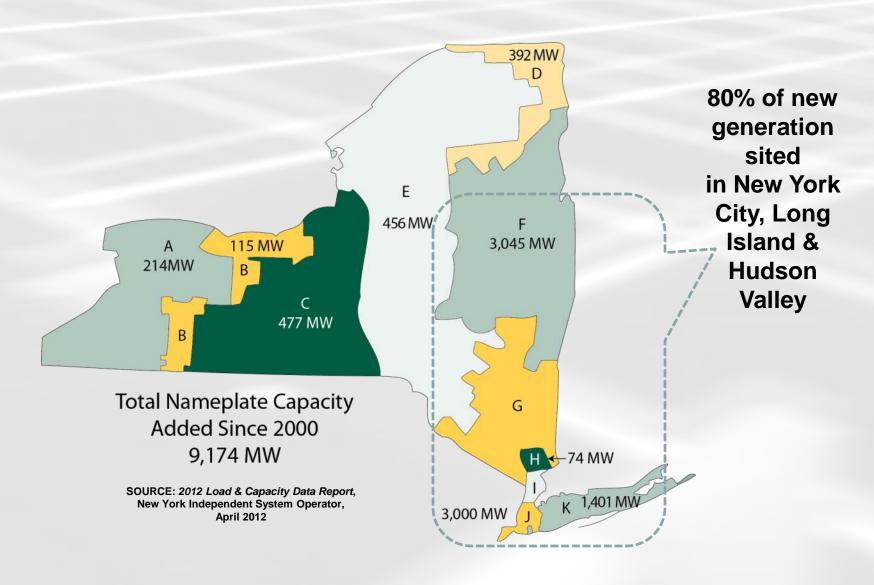
Market Outcomes

Since 2000, New York State has added:

- 9,000+ MW of new generation
- 1,600+ MW of new transmission
- ~ 2,000 MW of demand response



New Generation



Future Market Enhancements

- New Locational Capacity Zone
 - Preliminary study results indicate Lower Hudson Valley
- Improvements in scarcity pricing



The New York Independent System Operator (NYISO) is a not-for-profit corporation responsible for operating the state's bulk electricity grid, administering New York's competitive wholesale electricity markets, conducting comprehensive long-term planning for the state's electric power system, and advancing the technological infrastructure of the electric system serving the Empire State.

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