

Review of Standard Offer Service (SOS)/rate freezes in the US as of September 2003

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Arizona		
	End of SOS/rate freeze	Rate reduction details
Arizona Public Service	July 1, 2004	7.5% rate reduction over 4 years for residential and 5% over 3-year period for large customers
Tucson Electric Power	December 31, 2008	1% reduction retroactive to July 1, 1999; another 1% reduction July 1, 2000
District of Columbia		
Potomac Electric Power Company (PEPCO)	Until January 1, 2007 for low- and moderate-income customers; until January 1, 2005 for all other residential and commercial customers	7% reduction for residential and 6.5% reduction for commercial customers to be implemented in three phases
Connecticut		
Connecticut Light and Power	Rates capped until January 1, 2000; each distribution company must provide SOS rates until December 31, 2003	10% rate reduction beginning January 2000
The United Illuminating Company	Rates capped until January 1, 2000; each distribution company must provide SOS rates until December 31, 2003	10% rate reduction beginning January 2000
Delaware		
Connectiv	4-year rate freeze	7.5% reduction for residential customers and rate cap at September 30, 1999 rate level for others
Delaware Electric Cooperative	5-year rate freeze	5% reduction already given all customers, continues during the 5-year period
Illinois		
AmerenCIPS	Until 2007	Residential reduced by 5% on August 1, 1998 and October 1, 2000. On October 1, 2002 rates reduced either 5% or the percent by which the rates exceed the 1999 Midwest average, whichever is less
AmerenUE	Until 2007	Residential reduced by 5% on August 1, 1998 and October 1, 2000. On October 1, 2002 rates reduced either 5% or the percent by which the rates exceed the 1999 Midwest average, whichever is less
Central Illinois Light Company	Until 2007	Residential rates were reduced by 2% on August 1, 1998, October 1, 2000 and 1% October 1, 2002
Commonwealth Edison	Until 2007	Residential rates were reduced by 15% on August 1, 1998 and by 5% on October 1, 2001
Illionois Power	Until 2007	Residential rates were reduced by 15% August 1, 1998 and by 5% May 1, 2002
Maine		
Bangor Hydro	SOS until March 1, 2005	Reductions of approximately 2.5%
Central Maine	SOS until March 1, 2005	Reductions from 2.5% to 15%
Maine Public Service Company	SOS until March 1, 2005	Reductions of approximately 8%

Maryland		
Allegheny	For residential customers through January 1, 2008; non-residential through January 1, 2004 and T&D until January 1, 2004	About 7% reduction for residential
Baltimore Gas & Energy	For 6 years (until June 2006) for residential and 4 years for non-residential	6.5% reduction for residential
DPL/Connectiv	Until June 30, 2004 for residential and until June 30, 2003 for non-residential	7.5% reduction for residential
Potomac Electric Power Company (PEPCO)	Until June 30, 2003 for residential	3% reduction for residential
Massachusetts		
Boston Edison	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Cambridge Electric	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Commonwealth Electric	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Eastern Edison	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Fitchburg Gas and Electric	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Massachusetts Electric Company	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Northeast Utilities (Western Massachusetts Electric Company)	SOS until March 2005	Minimum 10% reduction of the entire bill for all customers on SOS
Michigan		
Alpena Power Company	Capped until 2013	5% rate reduction
American Electric Power Company	Capped until 2013	5% rate reduction
Consumers Energy Company	Dec 31, 2003 for residential; small business consumers through 2004; large commercial and industrial through 2003; rates will not be increased until PSC determines that the distribution utility controls less than 30% of the particular market	5% reduction
Detroit Edison Company	Dec 31, 2003 for residential; small business consumers rates through 2004; large commercial and industrial through 2003; rates will not be increased until PSC determines that the distribution utility controls less than 30% of the particular market	5% rate reduction
Edison Sault Electric Company	Capped until 2013	5% reduction
New Jersey		
Connectiv	Price reductions must be maintained for 4 years after the start of competition	5% initial reduction and additional 5% over the next 3 years

GPU	Price reductions must be maintained for 4 years after the start of the competition	5% initial reduction and additional 5% over the next 3 years
PSE&G	Price reductions must be maintained for 4 years after the start of the competition	5% initial reduction and additional 5% over the next 3 years
Rockland	Price reductions must be maintained for 4 years after the start of the competition	5% initial reduction and additional 5% over the next 3 years
New York		
Central Hudson	Frozen at 1993 rates through June 30, 2001	Large industrial customers who remained with Central Hudson for generation services received 5% per year reductions
Consolidated Edison	Industrial customer rate reduction would remain in force for 5 years	Industrial customers received 25% reduction; 10% all other customers over a 5-year period
New York State Electric and Gas (EnergyEast)	Rates frozen at current levels for residential and small commercial and industrial customers for 2 years	Residential and small commercial and industrial customers have had bills reduced 1% in the third year of the plan, and a total decrease of 5% by the fifth year of the plan. Large commercial and industrial customers received a 5% per year rate decrease for 5 years
Niagara Mohawk Power Corporation	NA	Residential and commercial customers were to have a decrease of 3.2% phased in over 3 years. Industrial customers were to have a decrease of approximately 13%. Overall average decrease is 4.3%
Orange & Rockland Utilities	NA	4% decrease in 1995 and 1996; additional 1% in December 1997 and December 1998 for residential; 4-14% reductions for commercial and industrial; additional 8.5% in December 1997 for large industrial
Rochester Gas and Electric	NA	7.5% reduction for residential and small commercial; 11.2% reduction for other commercial customers; 8% reduction for most industrial customers; 11.2% reduction for large industrial customers; all decreases phased in over 5 years
Ohio		
AEP/Columbus Southern Power Company	2005 or market development period whichever comes first	5% reduction applied to unbundled generation service for residential
AEP/Ohio Power Company	2005 or market development period whichever comes first	5% reduction applied to unbundled generation service for residential
Cincinnati Gas & Electric Company	5 years for residential	5% reduction applied to unbundled generation service for residential
Dayton Power and Light Company	Generation rates until December 31, 2003 and T&D through the end of 2006	5% reduction applied to unbundled generation service for residential
First Energy/Illuminating Company/Cleveland Public Power	Distribution rates through 2007	5% reduction applied to unbundled generation service for residential
First Energy/Ohio Edison Company	Distribution rates through 2007	5% reduction applied to unbundled generation service for residential
First Energy/Toledo Edison	Distribution rates through 2007	5% reduction applied to unbundled generation service for residential
Monongahela Power Company	2005 for residential customers and 2003 for large industrial customers	5% reduction applied to unbundled generation service for residential

Pennsylvania		
Allegheny Power	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
Duquesne Light	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
Metropolitan Edison	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
PECO Energy	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
Pennsylvania Electric	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
Pennsylvania Power	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
Pennsylvania Power and Light	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
UGI Utilities	Rates for generation charges are capped at least until January 1, 2006	The state did not require reductions, though several utilities offered rate reductions in first year of choice, which were to be phased out over two 3-year periods
Rhode Island		
Narragansett Electric Company	SOS will be available through 2009	7% reduction
Texas		
Central Power and Light	Frozen until January 1, 2007 or until 40% of residential or small commercial customers have chosen alternative suppliers	For residential customers, 8.08% decrease over September 1, 1999 rates and is subject to change up to twice per year if changes in natural gas prices and power costs occur, subject to PUCT approval
Reliant Energy	Frozen until January 1, 2007 or until 40% of residential or small commercial customers have chosen alternative suppliers	For residential customers, 17.15% decrease over September 1, 1999 rates and is subject to change up to twice per year if changes in natural gas prices and power costs occur, subject to PUCT approval
TXU Electric and Gas	Frozen until January 1, 2007 or until 40% of residential or small commercial customers have chosen alternative suppliers	For residential customers, 14.63% decrease over September 1, 1999 rates and is subject to change up to twice per year if changes in natural gas prices and power costs occur, subject to PUCT approval
TXU SESCO	Frozen until January 1, 2007 or until 40% of residential or small commercial customers have chosen alternative suppliers	For residential customers, 3.60% decrease over September 1, 1999 rates and is subject to change up to twice per year if changes in natural gas prices and power costs occur, subject to PUCT approval
Texas New Power Company	Frozen until January 1, 2007 or until 40% of residential or small commercial customers have chosen alternative suppliers	18.08% reduction for residential over September 1, 1999 rates; subject to change twice yearly if changes in natural gas prices and power costs occur; subject to PUCT approval
West Texas Utilities	Frozen until January 1, 2007 or until 40% of residential or small commercial customers have chosen alternative suppliers	18.08% reduction for residential over September 1, 1999 rates; subject to change twice yearly if changes in natural gas prices and power costs occur; subject to PUCT approval